

AGENDA

MEETING NAME [P374 'Aligning the BSC with the EB GL change process and derogation approach' Workgroup](#)

Meeting number 2

Date and time 24 April 2019 10:00 – 16:00

Venue ELEXON offices (4th Floor, 350 Euston Road, London, NW1 3AW)

Teleconference Contact number: 0207 380 4005
Conference ID: 552816#

Classification Public

Agenda item	Lead
1. Welcome and meeting objectives	Elliott Harper (Chair)
2. Actions update	Craig Murray
3. BSC Sandbox – worked example	Peter Frampton
4. Proposed Solution	Garth Graham
5. Alternative Solution	Aditi Tulpule
6. Legal Text <ul style="list-style-type: none">• Proposed Solution• Alternative Solution	Workgroup
7. Implementation timescales	Workgroup
8. Identifying EBGL mapping within the BSC	Workgroup
9. Applicable BSC Objectives	Workgroup
10. Self-Governance	Workgroup
11. Any other items for Consultation	Workgroup
12. Workgroup Terms of Reference	Craig Murray
13. Next Steps	Craig Murray
14. A.O.B	Workgroup
15. Meeting close	Elliott Harper

AGENDA

The Applicable BSC Objectives are:

- (a) The efficient discharge by the Transmission Company of the obligations imposed upon it by the Transmission Licence
- (b) The efficient, economic and co-ordinated operation of the national electricity transmission system
- (c) Promoting effective competition in the generation and supply of electricity, and (so far as consistent therewith) promoting such competition in the sale and purchase of electricity
- (d) Promoting efficiency in the implementation and administration of the balancing and settlement arrangements
- (e) Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency [for the Co-operation of Energy Regulators]
- (f) Implementing and administering the arrangements for the operation of contracts for difference and arrangements that facilitate the operation of a capacity market pursuant to EMR legislation
- (g) Compliance with the Transmission Losses Principle

The Self-Governance Criteria are:

A proposal that, if implemented:

- (a) is unlikely to have a material effect on:
 - (i) existing or future electricity consumers; and
 - (ii) competition in the generation, distribution, or supply of electricity or any commercial activities connected with the generation, distribution, or supply of electricity; and
 - (iii) the operation of the national electricity transmission system; and
 - (iv) matters relating to sustainable development, safety or security of supply, or the management of market or network emergencies; and
 - (v) the Code's governance procedures or modification procedures, and
- (b) is unlikely to discriminate between different classes of Parties.